

Bond on file with the Division of State Lands

Called Sam Corney (Corney) 10/21/68 - Cleary Rex. Company
10/20/68 Oklahoma City, 232-0311 (405)

Coring C 5723 - Hiabak - Good ϕ / So

Will Drill to 6100 and log. (By H. or Shirley)

Operating out of
Escalante, Utah for both proposed wells.

Plan to move in another rig today and start 2nd Well

Requested Mr. Corney to comply with #3 of Approval letter.
PMB

I Do not recommend to
release bond until location cleared
6/5/70
PMB

FL

Entered ID File
Location Map Pinned
Card Indexed

✓
✓
✓

CHECKED by Chief
Approval Letter
Disapproval Letter

PMB
8-22-68
.....

COMPLETION DATA:

Date Well Completed 10-29-68

OW..... WW.....
GW..... OS.....

Location Inspected

Bond released
State or Fee Land

LOGS FILED

Driller's Log 11-15-68

Electric

E..... Dual I Log..... GR-N..... Micro.....

BHC Sonic GR

CRLog

CRLog

M.I.
OTHER

SONIC

Sidewall Neutron Porosity Log

10-29-68
PMB

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒GAS WELL ☐OTHER ☐SINGLE ZONE ☐MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Cleary Funds, Inc. & Romex Corp.

3. ADDRESS OF OPERATOR

310 Kermac Building, Oklahoma City, Oklahoma 73102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2350' West of East Line; 630' South of North Line

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

32 miles southeast of Escalante, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. line, if any)

630'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED

OR APPLIED FOR, ON THIS LEASE, FT.

None

16. NO. OF ACRES IN LEASE

640

19. PROPOSED DEPTH

6430'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ground Level - 5931

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
Conductor	16" ✓	---	20' ✓
14-1/2	9-5/8" ✓	36#	2500' ✓
8-3/4	5-1/2 - 7" ✓	14# - 17/20#	6430' ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present well, whether it is productive or non-productive, and whether it is being plugged back or deepened. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measurements, and whether it is being drilled or deepened. If proposal is to plug back, give pertinent data on well, whether it is productive or non-productive, and whether it is being plugged back or deepened.

24.

SIGNED

Sam J. Kary

TITLE Vice President, Prod. Dept.

25, 1968

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Cleary Funds, Inc. & Romex Corp

3. ADDRESS OF OPERATOR

310 Kermac Building, Oklahoma City, Oklahoma 73102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2350' West of East Line; 630' South of North Line

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

32 miles southeast of Escalante, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

630'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

None

16. NO. OF ACRES IN LEASE

640

19. PROPOSED DEPTH

6430

17. NO. OF ACRES ASSIGNED

TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ground Level - 5931

22. APPROX. DATE WORK WILL START*

October 1, 1968

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Conductor	16"	--	20'	50 sacks
14-1/2	9-5/8"	36#	2500'	300 sacks
8-3/4	5-1/2 - 7"	14# - 17/20#	6430'	200 sacks

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Sam J. Cerny

TITLE

Vice President, Prod. Opns

DATE

September 25, 1968

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

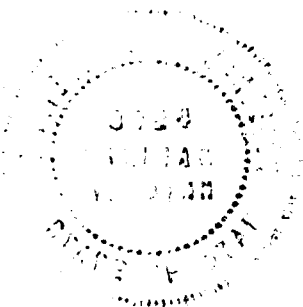
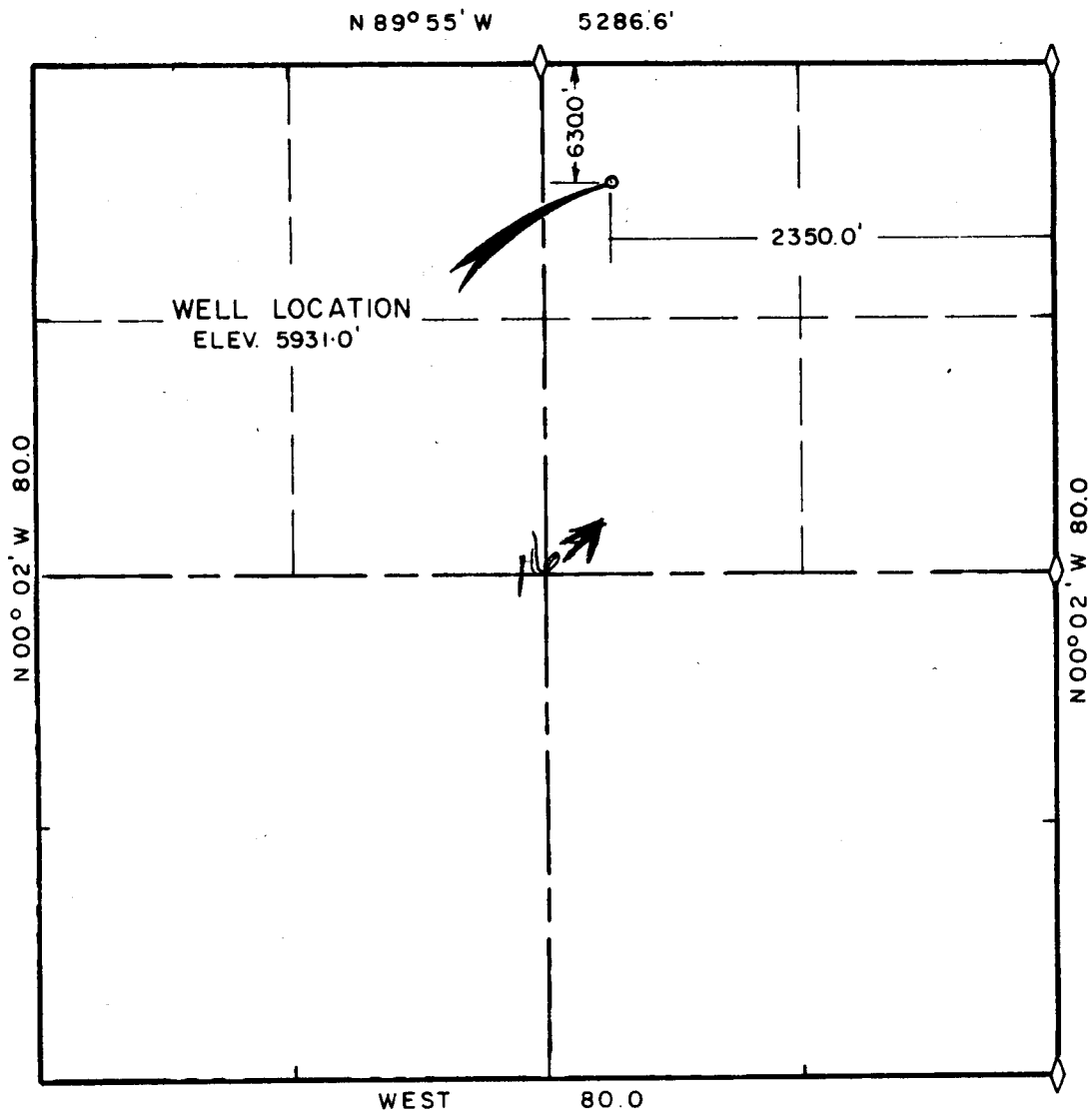
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION
630' FT. SNL - 2350' FT. WEL
SECTION 16
T40S, R5E, SLB&M



I, William F. Quinn do hereby certify that
this plat was plotted from notes of a field survey
made under my direct responsibility, supervision and
checking on September 22, 1968.

William F. Quinn
Registered Land Surveyor

WESTERN ENGINEERS

WELL LOCATION
CLEARY FUNDS
& ROMEX CORP

STATE NO. 1-16
KANE COUNTY, UTAH

SURVEYED W.F.Q.
DRAWN G.L.A.

Grand Junction, Colo. 9/23/68

September 27, 1968

Cleary Funds, Inc. & Romex Corporation
310 Kermac Building
Oklahoma City, Oklahoma 73102

Re: Well No. State #1-16,
Sec. 16, T. 40 S., R. 5 E.,
Kane County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon the following:

- 1) That a bond be filed with the Division of State Lands.
- 2) That a Designation of Agent be filed with this Division.
- 3) That a letter requesting an exception to Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, State of Utah, based on topography, also, the letter must state that your company owns all the acreage in a 660' radius of the proposed well site, or a written statement of approval by the offset lessee.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if these wells have not been spudded-in within said period.

Cleary Funds, Inc. & Romax Corporation

September 27, 1968

-2-

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-025-30001 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

**PAUL W. MURCHELL,
CHIEF PETROLEUM ENGINEER**

PWB:sc

**cc: Division of State Lands
Charles Hansen
105 State Capitol Building
Salt Lake City, Utah**



October 8, 1968

State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Paul W. Burchell

Re: Cleary Funds, Inc.
Well No. 1-16
NE $\frac{1}{4}$ Section 16
T-40-S, R-5-E
Kane County, Utah
State of Utah ML-21539
TOC Rees Canyon Area

Gentlemen:

This letter will serve as approval for an unorthodox location by offsetting operator.

This is in reference to the Cleary Funds, Inc. letter of September 30, 1968 addressed to you wherein they request your approval of an unorthodox location.

Yours very truly,

TENNECO OIL COMPANY

Gilbert H. Castle, Jr.
Landman

GHCJr/njr

cc: Mr. W. W. Ralls

FILE IN DUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

"DESIGNATION OF AGENT"

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Division of Oil and Gas Conservation of the State of Utah, hereby appoint, **Prentice-Hall Corporation System, Inc.**, whose address is **Kearns Building, 136 South Main Street, Salt Lake City, Utah 84101**, (his, her or its) designated agent to accept and to be served with notices from said Division, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designated agent is filed in accordance with said statute and said regulations.

Effective Date of Designation October 1, 1968

Company Cleary Funds, Inc. Address 310 Kermac Building

By *Charles H. Noble* Title Vice President
(Signature)

NOTE: AGENT MUST BE A RESIDENT OF UTAH.

Flow into from Escalante
4th down in track

2300' of 9 5/8"

No recovery

Cleat Log Days:

Carmel - 3373
 Navajo - 2515 + - base at 3990
 4000 - broken sands & sh

Haraji - 2515 + -
4000 - broken rods of sh

Wings = 40 80 - broken ends of SA
44 50

Wm. H. Chittling — 4450
5300

Maenopis - 5300
Schrenkii - 5090 x → ocl water
 → Coral - hot water
 small round ocl

Habil - 5700

White Semi SS- 5970+

Looraveak Sh - 6100
1360

Isorawaga St
Cedar Mesa - 6360 x → 1000 ft logging

 $8\frac{3}{4}''$

- ① 25m 5945 - 5895 - 50' across the top of White
- ② 25m 5675 - 5725 - 50' across the top of Gravel
- ③ 25m 3975 - 4025 - 150' - should pass through top of Knight
- ④ 50m 2250 - 2350 - 100' - none inside of 9 5/8"
- ⑤ 10m/ marker/ mud between all plugs.

10/25/68
PMB

Circle "D"

Jack Redburn

Heavy 4th drawn truck flew into you

State - Mono County

10 T 40 S R5 E

2300' of 9 5/8"

No recovery

T. P. 6425

Closed Log Logs:

Carmel 3995

Navajo - 2515 + - base at 3990

W. 4080 - broken sand 1st

Chinle 4450

Monterey 5300

Shinarump - 5490 + - oil show - running DST today

Heabak - 5700 - Cased - had water small round oil

White Sen. 55- 5970 +

Foranage Sh - 6100

Cedar Mesa - 6360 + - hole down - problems in logging

8 3/4"

① 2500 5945 - 5995 - 50' across the top of White Sen

② 2500 5675 - 5725 - 50' across the top of Heabak

③ 2500 3975 - 4085 - 50' - still in top of Navajo

④ 500 2250 - 2350 - 100' - some mud of 9 5/8"

⑤ 1000/ marker/ mud between all plugs.

10/25/68

Checked & Perennial Plugging Program
10/29/68 - Moby Goolpashki - Dick Miller
E. Bechtel - flew me to location - South Greenly -
Pete Heller - oil to bank - B & T - Cementing.
now in U.S. #16

P/M 42

15 - 1500 b of fluid
50% oil 9
5 - 13' clayey sand
3 - clayey sand

(Upper Valley)

Met Harry Ashlan
Central Tank Battery @ #2

Pump left 6 AM we arrived 8:30 AM
2 1/2 hr leak at most = 400 bbls
of mostly oil ~~water~~ - look led
only 1 hr @ ~ 200 bbls.

leak in main road bed
and ~~at~~ some flow down
hillside & retained by higher
road - 3 dozen & men

cleaning up - #3 water rig
running tabling for acids
#14 & 15 = ~~not~~ making

~ 1500 lb flow @ 50% oil

Breakthrough on Cherry well

moving to 16 - accessible
from lower road.

#5 injector cleared out
& degassed - back on
injector:

Acids #10 - / 28% HCl
and this starts up production
facilities - treaters unable
to separate oil + water
and both media went
into water tank which
overflowed.

Notes of
Trip
10/29/68

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
State of Utah ML-21539

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
None

8. FARM OR LEASE NAME
State

9. WELL NO.
1-16

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
16-T40S-R5E

12. COUNTY OR PARISH
Kane

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Cleary Funds, Inc. & Romex Corporation

3. ADDRESS OF OPERATOR
310 Kermac Building, Oklahoma City, Oklahoma 73102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2350' W of EL & 630' S of NL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5941 KB, 5940 DF, 5931 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spotted 50 sx cement from 5920 - 6020; 50 sx cement from 5650 - 5750, 50 sx cement from 3950 - 4050; 50 sx from 2250 - 2350; 10 sx in top of surface.

18. I hereby certify that the foregoing is true and correct

SIGNED Jack K. Richardson
Jack K. Richardson

TITLE Sr. Exploitation Engineer

DATE 11-7-68

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Cleary Funds, Inc. and Romex Corporation

3. ADDRESS OF OPERATOR

310 Kermac Building, Oklahoma City, Oklahoma 73102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2350' W of EL & 630' S of NL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

State of Utah ML 2-1539

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

--

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

State

9. WELL NO.

1-16

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

16-T40S-R5E

12. COUNTY OR PARISH
Kane13. STATE
Utah

15. DATE SPUDDED

10-6-68

16. DATE T.D. REACHED

10-25-68

17. DATE COMPL. (Ready to prod.)

10-29-68

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5941 KB, 5940 DF, 5931 GL

19. ELEV. CASINGHEAD

5931

20. TOTAL DEPTH, MD & TVD

T.D. 6425

21. PLUG, BACK T.D., MD & TVD

--

22. IF MULTIPLE COMPL., HOW MANY*

--

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 - T.D.

--

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Dual Induction LL, Neutron Porosity Compensated Formation Density, Sonic Gamma Ray

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36#	2305	15"	300 sx	none
w/2-1/16 parasite string					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	None					None	

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	None

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
--		--					dry	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Jack K. Richardson
 SIGNED
 Jack K. Richardson

TITLE Sr. Exploitation Engineer

DATE November 7, 1968

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH TOP TRUE VERT. DEPTH
Carmel	2300	2515	Shale and S.S. S.S. Shale & S.S. Shale with sand stringers Sandstone (water)	
Navajo	2515	3985		
Wingate	3985	4440		
Chinle	4440	5090		
Shinarump	5090	5280		
Moeakopi	5280	5700	DST 5110 - 60. ISIP 1651 psi. Recovered 2490' water, chlorides 800 ppm, resistivity 0.7 @ 70° F. Dolo. Cored 5716 - 91 S.S. Shale S.S.	
Kalbab	5700	5970		
White Rim	5970	6100		
Toroweap Sh	6100	6360		
Cedar Mesa	6364	6425 T.D.		

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple

SALT LAKE CITY, UTAH 84111

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number State No. 1-16

Operator Cleary Funds, Inc. Address 310 Kermac Bldg. Phone CE 2-0311
Oklahoma City, Oklahoma

Contractor Brinkerhoff Drlg. Co. Address 870 Denver Club Bldg. Phone _____
Denver, Colorado

Location 2350' W of EL & 630' S of NL of
1/2 1/2 Sec. 16 T. 40S XX R. 5 E Kane County, Utah
XXX XXX

Water Sands:

<u>Depth</u>	<u>Volume</u>	<u>Quality</u>	
From	To	Flow Rate or Head	Fresh or Salty
1. <u>5110 - 5160</u>	<u>- Recovered 2490' water</u>	<u>900 ppm chlorides.</u>	<u>(Drill Stem Test)</u>
2. _____	_____	_____	_____
3. _____	_____	_____	_____
4. _____	_____	_____	_____
5. _____	_____	_____	_____

(Continued on reverse side if necessary)

Formation Tops: Shinarump 5090'

Remarks: This well was drilled with mud from surface to total depth.

- NOTE:
- (a) Upon diminishing supply forms, please inform this office,
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

THE STATE OF UTAH
DIVISION OF STATE LANDS
SALT LAKE CITY, UTAH

June 12, 1970

REGISTERED LETTER

Cleary Funds, Inc.
310 Kermac Building
Oklahoma City, Oklahoma 73102

Gentlemen:

As you will recall, your company in association with ROMEX Corp. under an operating agreement from Tenneco Oil Company drilled a well State #1-16 in the NE $\frac{1}{4}$ Sec. 16, Township 40 South, Range 5 East, Salt Lake Meridian, Kane County, Utah. Prior to the drilling of this well you filed with this office Traveler's Indemnity Company Bond #1415674 in the amount of \$5,000.00 to cover operations under ML 21519.

As you know this particular well was plugged and abandoned, but this office has never released the drilling bond. It has been reported to this office by the United States Bureau of Land Management and by the State of Utah, Division of Oil and Gas Conservation, that this well location has not been properly cleaned and restored as required by their rules and regulations. This is to advise you that unless all of the debris scattered around this well location is cleaned up and removed and unless the well site is leveled, reseeded with appropriate grass and the dry hole marker installed by your company by July 15, 1970 this office will take the necessary steps to require the bonding company to do this work under the terms of their bond.

If you have any questions concerning this matter, please feel free to contact this office at any time.

Yours very truly,

DONALD G. PRINCE
ECONOMIC GEOGRAPHER

DGP:ss

CC: Tenneco Oil Company
Travelers Indemnity Company
Division of Oil and Gas Conservation ✓
ROMEX Corp.